सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड
(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)
(भारत सरकार का उद्यम)
CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

संदर्भ/Ref: CTU/PMG/29th JCC-NER/MoM **दिनांक/**Date:23.04.2026

वितरण सूची के अनुसार/ As per Distribution List

विषय: उत्तर-पूर्वी क्षेत्र में विद्युत उत्पादन एवं ISTS पारेषण परियोजनाओं के लिए 29वी संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त/ 29th Joint Co-ordination Committee Meeting for Generation Projects in North-Eastern Region– Minutes of Meeting

महोदय/महोदया/ Sir/ Madam,

संयुक्त समन्वय समिति की **29वी** बैठक **27 मार्च, 2026** को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में, उत्पादन प्रोजेक्ट्स और संबंधित पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट *(www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> North Eastern Region)* पर भी उपलब्ध है।

The **29th** meeting of Joint Co-ordination Committee was held on **27th March 2026** through Video Conference to review the status of upcoming generation & transmission projects in the North Eastern Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website *(www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> North Eastern Region).*

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

संजीव सिंह
23/4/26

(संजीव सिंह) / (Sanjeev Singh)
प्रबंधक / Manager

प्रतिलिपि/Copy to: For kind information please:

Director (Solar) Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017	**Chief Engineer** Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003
Chief Engineer- I/C (PSPM) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	**Chief Engineer (PSP&A-II)** Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066

वितरण सूची /Distribution List - NER:

A) Generating Companies in North-Eastern Region

1. Shri M. G. Gokhale Executive Director NHPC Ltd. NHPC Office Complex, Sector-33 NHPC Limited Faridabad, Haryana Email: trenhpc@nhpc.nic.in; vipingupta@nhpc.nic.in;	**2. Shri Bedabrata** Ch. General Manager **Assam Power Distribution Company Ltd.** Bijulee Bhawan, Paltan Bazar Assam- 781008 Email: sinhachoudhury.b@gmail.com; indra.nits@gmail.com; cgm.nre@apdcl.org
3. Shri Ranendra Sarma Director (Tech) North Eastern Electric Power Corporation Limited NEEPCO Bhawan, R G Baruah Road, Guwahati, Assam -781005 Email: ronensarma@yahoo.co.in; joypalroy@neepco.co.in; cpmdept@neepco.co.in	

B) Transmission Service Providers:

1. Executive Director (PMD) **Powergrid Corporation of India Limited** Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001 Email akhileshpathak@powergrid.in;	**2.** Executive Director (NER) **NERTS-RHQ**, Power Grid Corporation of India Ltd., Dongtieh, Lower Nongrah, Lapalang, Shillong-793006, Meghalaya Email: rajeshgupta@powergrid.in
3. Sh. T. Amarendranath Reddy Director, **NER Expansion Transmission Limited,** (a 100% subsidiary of Resonia Ltd.) RMZ Infinity, 5th Floor, Plot No.15, Phase-IV, Udyog Vihar, Gurugram – 122008, Haryana Email: tan.reddy@resonia.com sahil.varma@resonia.com; nitin.wali@resonia.com;	**4.** Sh. Dinesh Parakh, Authorised Signatory **NERES XVI Power Transmission Limited** **NERGS-I Power Transmission Ltd.** **(C/o of Techno Electric & Engineering Co. Ltd.)** 415/2, 4th Floor, Saffron Enclave, Motorola Building, MG Road, Sec-14 Gurgaon-122001 (Haryana) Email: dinesh.parakh@techno.co.in; ashok.shah@techno.co.in;

Minutes of 29th Joint Co-ordination Committee meeting of North Eastern Region (NER) held on 27.03.2026 with Generation & ISTS Transmission developers through Video Conference

1. CTUIL welcomes all the participants in the 29th NER Joint Coordination Committee meeting with Generation & ISTS Transmission Developers for upcoming projects.

2. It was informed by CTU that 28th JCC meeting of North-Eastern Region was held on 19.12.2025 through video conference and MOM was circulated vide letter Ref: CTU/PMG/28th JCC-NER/MoM dtd. 28.01.2026. As no comments have been received, 28th JCC MOM were confirmed as circulated.

3. It was informed that status of different Transmission schemes, which are under bidding stage by BPCs (i.e. RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTUIL website on monthly basis under the tab: ISTS Planning and Coordination->> Bidding Calendar.

4. Generators and TSPs (Transmission Service Providers) were requested to adhere to their respective SCOD schedule for timely completion of the project & corrective actions to be taken by them for any anticipated delays. Further, it was also requested to provide realistic completion schedule for their projects/elements. The TSPs/transmission licensees were requested to give prior intimation to CTUIL before charging and subsequently intimate immediately after charging/declaration of CoD of the elements to CTUIL.

5. TSPs were requested to give the RLDC(s), CTU, / STU, as the case may be, and any other agencies as required, at least sixty (60) days advance written notice of the date on which it intends to connect an Element of the Project. Further, they were also requested to inform CTUIL immediately after charging of the transmission elements.

6. It was mentioned that Scheduled Date of Commissioning of RE generation project to be filled mandatorily in the Connectivity Monitoring portal on monthly basis by 5th day of every month and also 7 days prior to every JCC meeting. If there is any extension by respective REIA/Distribution licensee/authorized agency on behalf of Distribution Licensee, the same must be informed to CTUIL with supporting documents within 7 days by respective grantee. Further, Generators were also requested to coordinate with TSP regularly for updated schedule of transmission projects.

7. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.

8. Connectivity/GNA Grantees (RE Developers / RPPDs) are required to achieve COD as per Regulation 24.6 of CERC Connectivity & GNA Regulations, 2022 (as amended from time to time), failing which their Connectivity is liable for revocation in terms of above Regulation.

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Status of various generation & transmission projects based on the submissions made through e-mail and as per deliberations in the meeting are summarized below:

Status of the Generation Projects: -

Sl. No.	Name of Grantee	Connectivity under GNA-Quantum(MW)	Comm. Schedule (as per previous JCC meeting)		Comm. Schedule (as per Mar'26 JCC meeting)		Start date of Connectivity/GNA under GNA Regulations 2022	Remarks
			Under Applicant scope Gen Commissioning / Connectivity line schedule	Transmission System	**Under Applicant scope** Gen Commissioning / Connectivity line schedule	Transmission System (ISTS)		
1.	NHPC Ltd. (Dibang HEP 12x240MW) **Dibang HEP** Arunachal Pradesh (Under GNA Regulation 37.2)	2880 MW	**Generation status:** U1: 30.09.2031 U2: 30.09.2031 U3: 31.10.2031 U4: 31.10.2031 U5: 30.11.2031 U6: 30.11.2031 U7: 31.12.2031 U8: 31.12.2031 U9: 31.01.2032 U10: 31.01.2032 U11: 29.02.2032 U12: 29.02.2032 **Transmission System**: 4 nos. of 400kV line bays along with 4x63MVAr line reactors at Dibang HEP switchyard for termination of Dibang –	**Under the scope of ISTS:** (i) Dibang – Gogamukh 400kV 2xD/c (Quad) line (ii) Gogamukh – Biswanath Chariali 400kV D/c (Quad) line (iii) **Extension works at Biswanath Chariali (POWERGRID) S/s at 400kV level** - Line bays for termination of Gogamukh – Biswanath Chariali 400kV D/c (Quad) line:	**Generation status:** U1: 30.09.2031 U2: 30.09.2031 U3: 31.10.2031 U4: 31.10.2031 U5: 30.11.2031 U6: 30.11.2031 U7: 31.12.2031 U8: 31.12.2031 U9: 31.01.2032 U10: 31.01.2032 U11: 29.02.2032 U12: 29.02.2032 **Transmission System**: Dibang HEP – Roing (New) PS 400kV 2xD/c line (Ampacity: 1700 A or more per ckt) along with associated bays at both ends and	**Under the scope of ISTS:** NERGS-II Dibang Basin (the scheme is under approval)	27.09.2031 (Likely) (As per Revised In-principle Connectivity grant dtd. 20.03.2026)	Developer vide email dated 25.03.2026 also submitted the progress status of its generation project and updated the status during meeting. LOT-1 Design and Engineering through International consultant (RCC Dam), Construction Planning and Construction Monitoring- Awarded on 30.06.2023 LOT-2 Construction package, road bridge etc. including civil & HM works awarded on 27.02.2023. Main Dam including Coffer Dam (LOT 3): Tender under evaluation stage. LOT-4 Head Race Tunnel including Intake, pressure shafts, Penstocks, Power House & Transformer Cavern, Tail Race Tunnel, Pothead Yard, Adits- Awarded on 25.08.23. HM work for Dam (Lot-5A): Merged with LoT-3

Sl. No.	Name of Grantee	Connectivity under GNA-Quantum(MW)	Comm. Schedule (as per previous JCC meeting)		Comm. Schedule (as per Mar'26 JCC meeting)		Start date of Connectivity/GNA under GNA Regulations 2022	Remarks
			Under Applicant scope Gen Commissioning / Connectivity line schedule	Transmission System	**Under Applicant scope** Gen Commissioning / Connectivity line schedule	Transmission System (ISTS)		
			Gogamukh 2xD/c (Quad) line. – matching with generation	2 nos. (iv) **Extension works at Gogamukh S/s at 400kV level** - Line bays along with 1x63MVAr switchable line reactor including 500ohm NGR (with NGR bypassing scheme) for termination of Dibang – Gogamukh 400kV 2xD/c (Quad) lines: 4 nos. - Line bays along with 1x80MVAr switchable line reactor including 400ohm NGR (with NGR bypassing scheme) for termination of Gogamukh – Biswanath	420kV, 2x80MVAr Bus reactors along with associated bays at generation switchyard			Lot 5B: HM work for intake and draft tube gates and hoists- Awarded on 25.06.2025 LOT 5C: HM Work for pressure shaft steel liner- Awarded on 06.08.2024 LOT-6 (All Electro-Mechanical works) awarded on 25.08.2023. CTUIL informed that ISTS scheme shall be taken up in future i.e. 3-4 years before Start date of Connectivity i.e. 27-09-2031.

Sl. No.	Name of Grantee	Connectivity under GNA-Quantum(MW)	Comm. Schedule (as per previous JCC meeting)		Comm. Schedule (as per Mar'26 JCC meeting)		Start date of Connectivity/GNA under GNA Regulations 2022	Remarks
			Under Applicant scope Gen Commissioning / Connectivity line schedule	Transmission System	**Under Applicant scope** Gen Commissioning / Connectivity line schedule	Transmission System (ISTS)		
				Chariali 400kV D/c (Quad) line: 2 nos.				
2.	**NHPC Ltd.** 8x250MW Lower subhansiri HEP, Arunachal Pradesh (500MW-Under GNA Regulation 37.1; Balance 1500MW-Under GNA Regulation 37.2))	2000	**Generation status:** U1: 31.12.2025 (Trial Run operation under Process) U2: 23.12.2025 *(NHPC Ltd. vide their letter dated 20.12.2025 declared Commercial Operation of Unit#2 from 23.12.2025.)* U3: 31.03.2026 U4: 31.03.2026 U5: 30.06.2026 U6: 30.06.2026 U7: 30.11.2026 U8: 31.12.2026	**Transmission System:** Lower Subhansiri-Biswanath Chariali (PG) 400kV 1st D/c (twin lapwing) line along with associated bays at Biswanath Chariali end: *POWERGRID vide letter dtd. 01.04.2023 has informed that 1st D/c line has been charged and put on continuous use with effect from 31.03.2023.* Line-2 (2nd D/c): *Charged on 24.03.2024*	**Generation status:** U1: 20.03.2026 *(NHPC Ltd. vide their letter dated 17.03.2026 declared Commercial Operation of Unit#1 from 20.03.2026.)* U2:23.12.2025 *(NHPC Ltd. vide their letter dated 20.12.2025 declared Commercial Operation of Unit#2 from 23.12.2025.)* U3: 01.02.2026 *(NHPC Ltd. vide their letter dated 30.01.2026 declared Commercial*	**Transmission System:** Lower Subhansiri-Biswanath Chariali (PG) 400kV 1st D/c (twin lapwing) line along with associated bays at Biswanath Chariali end: *POWERGRID vide letter dtd. 01.04.2023 has informed that 1st D/c line has been charged and put on continuous use with effect from 31.03.2023.* Line-2 (2nd D/c):	Unit 1 (250MW)-17.02.2024* (Intimation for final grant of Connectivity issued on 10.10.2023) Unit 2 (250MW)-29.02.2024* (Intimation for final grant of Connectivity issued on 10.10.2023) Unit 3 to 8 (6*250MW)-31.03.2024*	Developer updated the status vide email dated 25.03.2026 and confirmed the same during the meeting. The progress status as follows: 1. Connectivity agreement (Cat-I transition) for Unit I (250MW), Unit II (250MW), Unit III to Unit VIII (1500 MW) has been signed with CTUIL on 20.03.2024 under GNA. 2. NHPC vide letter no. NH/T&RE/SLP/2024/738-740 dtd. 07.05.2024 had intimated to CTUIL that one-time GNA charges in respect of 2000 MW Subansiri Lower HEP has been paid by NHPC on 12.04.2024. **Unit-4 Status** GIS completed; HV testing scheduled for the first week of April. **Unit-5 and Unit-6 Status** Erection work in progress; all supplies delivered.

Sl. No.	Name of Grantee	Connectivity under GNA-Quantum(MW)	Comm. Schedule (as per previous JCC meeting)		Comm. Schedule (as per Mar'26 JCC meeting)		Start date of Connectivity/GNA under GNA Regulations 2022	Remarks
			Under Applicant scope Gen Commissioning / Connectivity line schedule	Transmission System	**Under Applicant scope** Gen Commissioning / Connectivity line schedule	Transmission System (ISTS)		
			Transmission System: 4 nos. of 400kV line bays at Lower Subansiri HEP switchyard for termination of Lower Subansiri – Biswanath Chariali 2xD/c (Twin Lapwing) line.- Status of 4 no. of bays: 2 nos. bays available. Balance 2 nos. bays expected by 31 Dec'25.	*DOCO petition filed in CERC.* 3rd Hearing done in Nov'2025. CERC tariff order is expected by Feb'26.	*Operation of Unit#3 from 01.02.2026.)* U4: 30.04.2026 U5: 30.06.2026 U6: 30.06.2026 U7: 31.12.2026 U8: 31.12.2026 **Transmission System**: 4 nos. of 400kV line bays at Lower Subansiri HEP switchyard for termination of Lower Subansiri – Biswanath Chariali 2xD/c (Twin Lapwing) line.- Status of 4 nos. of bays: Completed	*Charged on 24.03.2024* *POWERGRID vide their letter dtd. 16.01.2026 decalred CoD w.e.f following date for* Lower Subhansiri-Biswanath Chariali (PG) 400kV line - **1st D/c:** 02.04.2023 - **2nd D/c:** 26.03.2024	(Intimation for final grant of Connectivity issued on 10.10.2023) *Subject to signing of Connectivity Agreement under GNA Regulation 2022 **Connectivity under GNA effectiveness date:** 2000MW: w.e.f 17.01.2026	CTU informed that the Connectivity has already been made effective for entire 2000MW vide CTU letter dated 16.01.2026 w.e.f. 17.01.2026. The commercial implications on NHPC Limited shall be as per CERC order dated 16.01.2026 in petition no. 211/TT/2024 and application CERC Regulations.
3.	**Assam Power Distributi**	750MW	**Generation status:** Under suspension	**ATS:** **NERGS-I**	**Generation status: Not**	**ATS:** **NERGS-I**	31.12.2026	Developer vide email dated 18.03.2026 informed the following:

Sl. No.	Name of Grantee	Connectivity under GNA-Quantum(MW)	Comm. Schedule (as per previous JCC meeting)		Comm. Schedule (as per Mar'26 JCC meeting)		Start date of Connectivity/GNA under GNA Regulations 2022	Remarks
			Under Applicant scope Gen Commissioning / Connectivity line schedule	Transmission System	**Under Applicant scope** Gen Commissioning / Connectivity line schedule	Transmission System (ISTS)		
	on Company Ltd. Appl No.-2200000050		**Dedicated Transmission Line:** APDCL-Bokajan 400kV S/c line along with associated bay at APDCL end (around 100m): Under Suspension	SCOD: 31-12-2026	**attended meeting** Under suspension **Dedicated Transmission Line:** APDCL-Bokajan 400kV S/c line along with associated bay at APDCL end (around 100m): Under Suspension	SCOD: 31-12-2026		• The loan proposal for the "Assam Solar Project (PPR ID 11688)" and Technical Assistance (PPR ID 12165) proposal under the Assam Solar Project has been withdrawn by DEA (Department of Economic Affairs) on 23.05.2025 and the project is, as of now, kept under suspension as informed vide letter no. No. FEA. E.303992/2025/81 dated 03.06.2025. • APDCL has approved the proposal to withdraw the 750 MW ISTS Connectivity granted to APDCL for evacuation of power from 1000 MWp Assam Solar Project in Lahorijan, Karbi Anglong on 17.06.2025. However, no formal request regarding withdrawal of ISTS Connectivity is received by CTU. In Petition No. 322/TL/2024 Commission permitted the parties (TSP, APDCL, CTUIL) to have a joint discussion on the issue of reimbursement of costs incurred by the TSP in the developing/implementing its Transmission Project.

Sl. No.	Name of Grantee	Connectivity under GNA-Quantum(MW)	Comm. Schedule (as per previous JCC meeting)		Comm. Schedule (as per Mar'26 JCC meeting)		Start date of Connectivity/GNA under GNA Regulations 2022	Remarks
			Under Applicant scope Gen Commissioning / Connectivity line schedule	Transmission System	**Under Applicant scope** Gen Commissioning / Connectivity line schedule	Transmission System (ISTS)		
								Petition No. 322/TL/2024 is under adjudication before the Hon'ble Commission.
4.	**North Eastern Electric Power Corp. Ltd.** Appl No.-2200001389	426MW (3x80 MW (Heo) & 3x62 MW (Tato-I))	**Generation status:** As informed vide email: Heo HEP 80 MW:01.02.2029 80 MW:15.02.2029 80 MW:28.02.2029 TATO-I HEP: 62 MW:01.02.2029 62 MW:15.02.2029 62 MW:28.02.2029 **Dedicated Transmission Line:** Tato-I – Kaying PS 220kV D/c line (Ampacity: 1840 A or more per ckt) along with	Augmentation (Other than ATS): NERGS-III Siang Basin The scheme is currently under bidding.	**Generation status:** As informed vide email: Heo HEP 80 MW:01.02.2029 80 MW:15.02.2029 80 MW:28.02.2029 TATO-I HEP: 62 MW:01.02.2029 62 MW:15.02.2029 62 MW:28.02.2029 **Dedicated Transmission Line:** Tato-I – Kaying PS 220kV D/c line (Ampacity: 1840 A or more per ckt) along	Augmentation (Other than ATS): NERGS-III Siang Basin The scheme is currently under bidding.	28-02-2029	Developer vide email dated 26.03.2025 informed the following: **EPC Contract Status: Heo HEP** Package-I (Civil+HM) works in EPC mode awarded on 20.05.2025. Site levelling works and formation cutting approach road to powerhouse site is in progress. Re-Tender is in process for EM package due to non-participation of bidders and Bid opening scheduled on 08.04.2026. Bid opening of tender for procurement of Transformers scheduled. Tender of 220kV GIS and POTHEAD yard Bid opening scheduled on 17.04.2026 PPA signed with TNPDCL (Tamil Nadu) and TSECL (Tripura). **EPC Contract Status: Tato-I HEP**

Sl. No.	Name of Grantee	Connectivity under GNA-Quantum(MW)	Comm. Schedule (as per previous JCC meeting)		Comm. Schedule (as per Mar'26 JCC meeting)		Start date of Connectivity/GNA under GNA Regulations 2022	Remarks
			Under Applicant scope Gen Commissioning / Connectivity line schedule	Transmission System	**Under Applicant scope** Gen Commissioning / Connectivity line schedule	Transmission System (ISTS)		
			associated bays at 220kV level at Tato-I generation switchyard. LILO of one circuit of Tato-I – Kaying PS 220kV D/c Line at Heo switchyard (Ampacity: 1840 A or more per ckt) along with associated bay at generation switchyard. Space provision of 245kV, 1x50 MVAr bus reactor along with associated bay at both Heo and Tato-I switchyards Preparation for Tenders in progress.		with associated bays at 220kV level at Tato-I generation switchyard. LILO of one circuit of Tato-I – Kaying PS 220kV D/c Line at Heo switchyard (Ampacity: 1840 A or more per ckt) along with associated bay at generation switchyard. Space provision of 245kV, 1x50 MVAr bus reactor along with associated bay at both Heo and Tato-I switchyards Preparation for Tenders in progress.			Package-I (Civil) works awarded to M/s IRCON International Ltd. on 02.05.2025 Site development works are in progress but approach road to powerhouse site could not be started. Package-II (HM works) awarded on 04.06.2025. Design & Engineering works of HM components are in progress. Re-tendering is in process for package-III (EM & S/Y works) due to high price quoted. The schedule date of bid opening is 07.04.2026 Bid opening of procurement of Transformers scheduled on 01.04.2026 Tender of 220kV GIS and POTHEAD yard Bid opening scheduled on 22.04.2026 PPA signed with TNPDCL (Tamil Nadu) and TSECL (Tripura).

A. Status of transmission system under implementation through RTM route

1. **Reconductoring of ISTS lines of POWERGRID (NERSS-XII):** MoP OM Date: 25.09.2020 (scope amendment vide MOP OM dtd. 16.07.2021) with an implementation timeframe of 30 months, SCOD: Mar'23.

Sl. No.	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Re-conductoring of Siliguri – Bongaigaon 400kV D/c line with Twin HTLS conductor	Reconductoring completed & Line Charged on 30.03.2024. CoD: 20.04.2024	Reconductoring completed & Line Charged on 30.03.2024. CoD: 20.04.2024
2.	Re-conductoring of Alipurduar – Salakati 220kV D/c line with Single HTLS conductor	Work completed in Mar'23. Charged. CoD: 20.04.2024	Work completed in Mar'23. Charged. CoD: 20.04.2024
3.	Re-conductoring of BTPS – Salakati 220kV D/c line with Single HTLS conductor	Reconductoring of both circuits completed & charged on 01.06.23. CoD: 13.01.2024	Reconductoring of both circuits completed & charged on 01.06.23. CoD: 13.01.2024
4.	Re-conductoring of Dimapur–Imphal 132kV S/c line with Single HTLS conductor	Reconductoring work completed. Charged in Oct'22. COD: 02.11.2024	Reconductoring work completed. Charged in Oct'22. COD: 02.11.2024
5.	Re-conductoring of Loktak–Jiribam 132kV S/c line with Single HTLS conductor	Work completed in Mar'23 & Line charged on 31.03.2023. CoD: 01.04.2023	Work completed in Mar'23 & Line charged on 31.03.2023. CoD: 01.04.2023
6.	Extension at Siliguri (Binagudi POWERGRID) S/s : Upgradation work associated to reconductoring of Siliguri – Bongaigaon 400kV D/c line	Bay Charged in June 23. CoD: 20.04.2024	Bay Charged in June 23. CoD: 20.04.2024
7.	Extension at Bonagaigaon (POWERGRID) S/s: Upgradation of 400kV bay equipments at Bongaigaon S/s	COD: 20.04.2024 Main Bay charged on 30.03.24 & ICT bay charged on 17.05.24. Tie bay works completed & Bus bar integration completed on 24.01.24.	COD: 20.04.2024 Main Bay charged on 30.03.24 & ICT bay charged on 17.05.24. Tie bay works completed & Bus bar integration completed on 24.01.24.
8.	Extension at Alipurduar (POWERGRID) S/s: Upgradation work associated to	Work completed in Mar'23, charged. COD: 20.04.2024	Work completed in Mar'23, charged. COD: 20.04.2024

	reconductoring of Alipurduar – Salakati (Bongaigaon) 220kV D/c line		
9.	Extension at Salakati (Bonagaigaon) S/s: Upgradation work associated to reconductoring of i) Alipurduar – Salakati (Bongaigaon) 220kV D/c line & ii) BTPS – Salakati 220kV D/c line	i) COD: 20.04.2024 Alipurduar bays at salakati: Circuit-I: Charged on 19.03.24 Alipurduar bays at salakati: Circuit-II: Charged on 18.04.24 ii) Upgradation work associated to reconductoring of BTPS – Salakati 220kV D/c line at Salakati- COD: 13.01.2024	i) COD: 20.04.2024 Alipurduar bays at salakati: Circuit-I: Charged on 19.03.24 Alipurduar bays at salakati: Circuit-II: Charged on 18.04.24 ii) Upgradation work associated to reconductoring of BTPS – Salakati 220kV D/c line at Salakati- COD: 13.01.2024
10.	Extension at BTPS S/s: Upgradation work associated to reconductoring of BTPS – Salakati 220kV D/c line	BTPS-I Bay: charged on 15.12.23 BTPS-II Bay: charged on 11.01.2024 CoD: 13.01.2024	BTPS-I Bay: charged on 15.12.23 BTPS-II Bay: charged on 11.01.2024 CoD: 13.01.2024
11.	Extension at Imphal S/s: Upgradation of 1 no. 132kV line work associated to reconductoring of Dimapur – Imphal 132kV S/c line *Conversion of 132kV level of 400/132/33kV Imphal S/s is also being taken up in NERSS-XIII. Accordingly, upgradation may be carried out considering the same.	Reconductoring of Dimapur-Imphal Line completed in Oct-22 Bay upgradation work under NERSS-XII completed in Aug'24. Upgradation of Imphal GIS under NERSS-XIII completed in Nov24. COD: 02.11.2024	Reconductoring of Dimapur-Imphal Line completed in Oct-22 Bay upgradation work under NERSS-XII completed in Aug'24. Upgradation of Imphal GIS under NERSS-XIII completed in Nov24. COD: 02.11.2024
12.	Extension at Dimapur S/s: Upgradation of 1 no. 132kV line work associated to reconductoring of Dimapur – Imphal 132kV S/c line	Status: Completed on 05.03.22. Charged. COD: 02.11.2024	Status: Completed on 05.03.22. Charged. COD: 02.11.2024
13.	Extension at Loktak S/s: Upgradation of 1 no. 132kV line work associated to reconductoring of Loktak–Jiribam 132kV S/c line	As per Minutes of Meeting held on 06.11.25, POWERGRID shall carry out work of replacement of 132kV CT and replacement of conductor with necessary clamp and connector from CT to busbar for Loktak-Jiribam line bay at Loktak S/s of NHPC. Status:	As per Minutes of Meeting held on 06.11.25, POWERGRID shall carry out work of replacement of 132kV CT and replacement of conductor with necessary clamp and connector from CT to busbar for Loktak-Jiribam line bay at Loktak S/s of NHPC. Status:

		Drawings for above clamp and connectors were sought by POWERGRID from NHPC vide email dtd. 06.11.25 & 01.12.25 but NHPC informed that electrical layout, section drawings and drawings of equipment's (except CB) are not readily available. In view of above, POWERGRID informed that physical measurement of connectors would be required. Further, NHPC should provide a 15-day advance notice before the scheduled outage of the Loktak–Jiribam line bay at Loktak Substation. This will allow POWERGRID to carry out physical measurements of clamp connectors and hardware fittings. NHPC also confirmed that they will provide all the support required by POWERGRID for above work.	Drawings for above clamp and connectors were sought by POWERGRID from NHPC vide email dtd. 06.11.25 & 01.12.25 but NHPC informed that electrical layout, section drawings and drawings of equipment (except CB) are not readily available. In view of above, POWERGRID informed that physical measurement of connectors would be required. Further, NHPC should provide a 15-day advance notice before the scheduled outage of the Loktak–Jiribam line bay at Loktak Substation. This will allow POWERGRID to carry out physical measurements of clamp connectors and hardware fittings. NHPC also confirmed that they will provide all the support required by POWERGRID for above work. POWERGRID has requested drawings from NHPC for clamps, connectors and other hardware/ accessories for the upgradation of bay equipment which have not been provided. POWERGRID visited NHPC Loktak on 07.01.2026 for visual inspection but measurement of all equipment and accessories is not possible without shutdown which is not being provided by NHPC. NHPC has been intimated vide letter dtd 17.12.25 to provide all drawings of the two bays. It was deliberated that NHPC will provide shutdown for measurement of Clamps and Connectors.

			POWERGRID requires shutdown in the 2nd week of April (13th / 14th of half day's each) solely for clamp connector measurement. Anticipated completion: Tentatively by Mar'27
14.	Extension at Jiribam S/s: Upgradation of 1 no. 132kV line work associated to reconductoring of of Loktak–Jiribam 132kV S/c line	Status: Completed on 23.08.21. Charged. COD: 01.04.2023	Status: Completed on 23.08.21. Charged. COD: 01.04.2023

2. POWERGRID works associated under North-East-Northern/Western Interconnector-I Project (Part-C):

Sl. No.	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Lower Subansiri (HEP) - Biswanath Chariali (PG) 400kV 1st D/c (twin Lapwing) line	1st D/c line: Charged on 31.03.2023 2nd D/c line: Charged on 24.03.2024 POWERGRID informed that the Petition for approval of CoD of these lines has filed in CERC. 3rd Hearing done in Nov'2025 CERC tariff order is expected by Feb'26.	1st D/c line: Charged on 31.03.2023 2nd D/c line: Charged on 24.03.2024 *POWERGRID vide their letter dtd. 16.01.2026 decalred CoD w.e.f following date for* Lower Subhansiri-Biswanath Chariali (PG) 400kV line: **a) 1st D/c:** 02.04.2023. **b) 2nd D/c:** 26.03.2024
2.	Lower Subansiri (HEP) - Biswanath Chariali (PG) 400kV 2nd D/c (twin Lapwing) line		

3. North Eastern Region Expansion Scheme-XVIII (NERES-XVIII): POWERGRID: CTU OM date: 28-11-2022, SCOD: April'25

Sl. No.	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Reconductoring of Melriat (GIS) (POWERGRID) - Zuangtui (Mizoram) 132kV ACSR Panther S/c line (10.13km) with Single HTLS conductor of 900A (at nominal voltage level) ***Note:*** *The existing line bay and dead end tower at Melriat (POWERGRID) end of Melriat (POWERGRID) —Zuangtui*	Survey Work completed. Supply completed. Line charged on 01.04.2025	Line charged on 01.04.2025

Sl. No.	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
	(Mizoram) 132kV HTLS S/c line may be kept as spare bay after shifting of the line to newly constructed bay.		
2.	One (1) new 132kV line bay at Melriat (GIS) (POWERGRID) S/s (of rating commensurate with rating of HTLS viz. 900A) for shifting of Melriat (GIS) (POWERGRID) — Zuangtui (Mizoram) 132kV HTLS line from existing bay and termination of the HTLS line in the new bay (0.5km including approx. 5 nos. towers)	Status of line: Foundation:1/2, Erection: 0/2; Strining: 0 /1 km Readiness of Line by: 31.01.2026 Status of Bay: Supply for GIS completed. Civil & Erection works in progress: 60% Completed Expected to be charged by 31.01.2026 CTUIL requested POWERGRID to expedite the commissioning of the project.	Status of line: Foundation: 2/2, Erection: 2/2; Stringing: 0 /1 km Earlier some issues were there, now Stringing in progress and work to be completed by 30th April 2026. GIS Bay commissioned & charged on 31.01.2026
3.	Replacement of existing CT of 600/1A at Zuangtui (Mizoram) end in Melriat (GIS) (POWERGRID) — Zuangtui (Mizoram) 132kV S/c line with rating commensurate with ampacity (900A) of HTLS conductor.	The matter was discussed during 48th CMETS NER, where in it was concluded that the Replacement of CTs at Zuangtui end in Melriat–Zuangtui 132kV S/c line shall be done by POWERGRID as per the originally issued OM. As per 48th CMETS on 29.10.25, P&E Deptt, Mizoram was asked to provide suitable shutdown to POWERGRID for timely CT replacement. Accordingly, POWERGRID requested P&E Deptt, Mizoram to provide shutdown and working front vide letter dtd 17.12.25. Status: CT will be installed by POWERGRID after providing suitable shutdown by P&E Deptt for timely replacement and outage is expected in Jan'26.	The matter was discussed during 48th CMETS NER, where in it was concluded that the Replacement of CTs at Zuangtui end in Melriat–Zuangtui 132kV S/c line shall be done by POWERGRID as per the originally issued OM. As per 48th CMETS on 29.10.25, P&E Deptt, Mizoram was asked to provide suitable shutdown to POWERGRID for timely CT replacement. Accordingly, POWERGRID requested P&E Deptt, Mizoram to provide shutdown and working front vide letter dtd 17.12.25. Status: CT will be installed by POWERGRID after providing suitable shutdown by P&E Deptt for timely replacement and outage is expected in last week of March'26. POWERGRID confirmed that CT will be replaced on 29.03.2026.

4. North Eastern Region Expansion Scheme-XIX (NERES-XIX): POWERGRID

Sl. No.	Scope of the Transmission Scheme	Status as per June'25 JCC meeting	Status as per Mar'26 JCC meeting
1.	Reconductoring of Loktak (NHPC) – Imphal (POWERGRID) 132kV S/c line (36.6km) with HTLS conductor with Ampacity of single HTLS as 800A (at nominal voltage) along with strengthening of associated structure in NHPC switchyard, if necessary.	CTU OM Date: 14.10.2022 SCOD: 14-04-2024 Line Charged on 29.03.2025. At Loktak S/s, POWERGRID has replaced the CT and changed the conductor from Line side up to CT end. However, in the meeting held on 06.11.2025, NHPC informed that the conductor from CT up to the Bus bar is yet to be replaced. Due to the incomplete reconductoring in the Loktak-Imphal line bay at Loktak Substation, NHPC is not able to utilize the additional power evacuation capacity through the said line. NHPC requested POWERGRID to complete the balance work for proper utilisation of capacity of the re-conductoring work. POWERGRID has requested drawings from NHPC for clamps, connectors and other hardware/accessories for the upgradation of bay equipment.	CTU OM Date: 14.10.2022 SCOD: 14-04-2024 Line Charged on 29.03.2025. At Loktak S/s, POWERGRID has replaced the CT and changed the conductor from Line side up to CT end. However, in the meeting held on 06.11.2025, NHPC informed that the conductor from CT up to the Bus bar is yet to be replaced. Due to the incomplete reconductoring in the Loktak-Imphal line bay at Loktak Substation, NHPC is not able to utilize the additional power evacuation capacity through the said line. NHPC requested POWERGRID to complete the balance work for proper utilization of capacity of the re-conductoring work. POWERGRID has requested drawings from NHPC for clamps, connectors and other hardware/accessories for the upgradation of bay equipment which have not been provided. NHPC has been intimated vide letter dated 17.12.25 to provide all drawings of the two bays. POWERGRID visited NHPC Loktak on 07.01.2026 for visual inspection but measurement of all equipment and accessories is not possible without shutdown by NHPC. It was deliberated that NHPC will provide shutdown for measurement of Clamps and Connectors in the

			2nd week of April (13th / 14th of half day's each) solely for clamp connector measurement.
2.	Replacement of existing CT of 600-400-200/1A at Loktak HEP end in Loktak – Imphal 132kV S/c line with rating commensurate with ampacity (800A) of HTLS conductor.	CTU OM Date: 14.10.2022 SCOD: 14-04-2024 Anticipated COD: 31.03.2025 CT replacement work completed on 07.03.2025 Charged on 29.03.2025.	CTU OM Date: 14.10.2022 SCOD: 14-04-2024 Anticipated COD: 31.03.2025 CT replacement work completed on 07.03.2025 Charged on 29.03.2025.

5. North Eastern Region Expansion Scheme-XXI Part-A (NERES-XXI Part-A): POWERGRID
CTU OM date: 02-01-2024, SCOD: 02-01-2026 (24 months from OM)

Sl. No.	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Upgradation of Single Main & Transfer Bus to Double Bus arrangement with GIS at 132kV Khliehriat (POWERGRID) switching station along with upgradation of necessary Control, Protection, Communication, Automation & LT auxiliary system	Award status: Awarded in Oct'25 Supply Status: Engineering aspect- WIP Civil & Erection work status: Survey & Layout plan-WIP Anticipated COD: 20.04.2027 CTUIL requested POWERGRID to expedite the commissioning of the scheme.	Award status: Awarded on 21.10.2025 Agency awarded and mobilized at site Supply Status: Engineering aspect- WIP Civil & Erection work status: Soil investigation u/p. Anticipated COD: 20.04.2027 CTUIL requested POWERGRID to expedite the commissioning of the scheme.

6. North Eastern Region Expansion Scheme-XXII (NERES-XXII): POWERGRID – CTU OM date: 02-01-2024,
SCOD: 18 months from OM (02-07-2025)

Sl. No.	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Decommissioning of existing 420kV, 2x50MVAr bus reactors at Bongaigaon (POWERGRID) S/s	Supply: Reactor delivered at Bongaigaon on 21.08.25. Service: Re-tendering work under process and award expected by Jan'26	Supply: Reactor delivered at Bongaigaon site on 21.08.25. Service: Awarded on 28.01.2026. Engineering works under progress.
2.	Installation of a new 420kV, 1x125MVAr bus reactor at Bongaigaon (POWERGRID) S/s in one of the vacated bays after		

Sl. No.	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
	decommissioning of above mentioned 420kV, 2x50MVAr bus reactors	Anticipated COD: 31.10.2026 (Considering the successful award of the contract by Jan'26) CTUIL requested POWERGRID to complete the above scheme at the earliest.	Anticipated COD: 31.10.2026 CTUIL requested POWERGRID to complete the above scheme at the earliest.
3.	One of the existing 2x80MVAr bus reactors (presently installed in parallel in same bay) may be installed at Bongaigaon (POWERGRID) S/s in other vacated bay after decommissioning of above mentioned 420kV, 2x50MVAr bus reactors.		

7. **North Eastern Region Expansion Scheme-XXIV (NERES-XXIV): POWERGRID –** CTU OM date: 22-03-2024
SCOD: 22.09.2025 (18 months from OM)

Sl. No.	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Reconductoring of Khandong (NEEPCO) – Halflong (POWERGRID) 132kV S/c line [excluding the LILO portion of this line at Umrangshu (AEGCL) S/s, which is owned by AEGCL] with Single HTLS conductor of ampacity 600A (at nominal voltage level) Note: Reconductoring of LILO portion of this line along with replacement of CTs of 132kV line bays of the LILO line at Umrangshu (AEGCL) S/s is to be taken up by AEGCL under intra-state scheme.	Re-tendering under process Anticipated Charging Date: 28.02.2027 (Considering the successful award of the contract by Jan'26) CTUIL requested POWERGRID to expedite the commissioning of the scheme.	Re-tendering under process Anticipated charging date: 31-03-2027 (Considering the successful award of the contract by Apr'26) Reconductoring : - 63 ckm CTUIL requested POWERGRID to expedite the commissioning of the scheme.
2.	Reconductoring of Halflong (POWERGRID) – Jiribam (POWERGRID) 132kV S/c line with Single HTLS conductor of ampacity 600A	Re-tendering under process Anticipated Charging Date: 28.02.2027 (Considering the successful award of the contract by Jan'26) CTUIL requested POWERGRID to expedite the commissioning of the scheme.	Re-tendering under process Anticipated charging date: 31-03-2027 (Considering the successful award of the contract by Apr'26) Reconductoring : 101 ckm CTUIL requested POWERGRID to expedite the commissioning of the scheme.

8. North Eastern Region Expansion Scheme-XXIII (NERES-XXIII): POWERGRID – NCT OM date: 04.08.2025

SCOD: 04.02.2028 (30 months from the date of allocation)

Sl. No.	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Stringing of 2nd circuit of Pasighat (Arunachal Pradesh) – Roing (POWERGRID) 132kV S/c on D/c line with ACSR Panther conductor commensurate with rating and maximum operating temperature of 1st circuit	Service: Awarded on 27.08.2025 Supply: Drawing & Engineering approval in Progress. Stringing: - 0/102.769 ckm completed. Anticipated CoD: 26.08.2027	Service: Awarded on 27.08.2025 Supply: As per L2 schedule, conductor and hardware supplied at site. Insulator supply to be started from April'26. Survey done. Work at site to be started from April'26. Stringing: - 0/102.769 ckm completed. Anticipated CoD: 04.02.2028
2.	Stringing of 2nd circuit of Roing (POWERGRID) – Tezu (POWERGRID) 132kV S/c on D/c line with ACSR Panther conductor commensurate with rating and maximum operating temperature of 1st circuit	Service: Awarded on 27.08.2025 Supply: Drawing & Engineering approval in Progress Stringing: 0/73 ckm completed. Anticipated CoD: 26.08.2027	Service: Awarded on 27.08.2025 Supply: As per L2 schedule, conductor and hardware supplied at site. Insulator supply to be started from April'26. Survey done. Work at site to be started from April'26. Stringing: 0/73 ckm completed. Anticipated CoD: 04.02.2028
3.	Stringing of 2nd circuit of Tezu (POWERGRID) – Namsai (POWERGRID) 132kV S/c on D/c line with ACSR Panther conductor commensurate with rating and maximum operating temperature of 1st circuit	Service: Awarded on 27.08.2025 Supply: Drawing & Engineering approval in Progress Stringing: 0/95.1 ckm completed. Anticipated CoD: 26.08.2027	Service: Awarded on 27.08.2025 Supply: As per L2 schedule, conductor and hardware supplied at site. Insulator supply to be started from April'26. Survey done. Work at site to be started from April'26.

			Stringing: 0/95.1 ckm completed. Anticipated CoD: 04.02.2028
4.	Extension at Pasighat (DoP, Arunachal Pradesh) (refer note a): 1 no. 132kV AIS line bay for termination of 2nd circuit of Pasighat (Arunachal Pradesh) – Roing (POWERGRID) 132kV D/c line - 132kV AIS line bay: 1 No.	Re-tendering work under process and award expected by Jan'26. Land Status: POWERGRID informed that the land has not been officially handed over yet, but it is available. The survey and engineering work have already been completed. Anticipated CoD: 04.02.2028	Awarded on 02.01.2026 Status: Engg. works u/p Anticipated CoD: 04.02.2028
5.	Extension at Roing (POWERGRID) S/s: 2 no. 132kV AIS line bay for termination of 2nd circuit of Pasighat (Arunachal Pradesh) – Roing (POWERGRID) 132kV D/c line and 2nd circuit of Roing (POWERGRID) – Tezu (POWERGRID) 132kV D/c line - 132kV AIS line bay: 2 No.	Re-tendering work under process and award expected by Jan'26 Anticipated CoD: 04.02.2028	Awarded placed on 02.01.2026. Status: Engg. works u/p Anticipated CoD: 04.02.2028
6.	Extension at Tezu (POWERGRID) S/s: 2 no. 132kV AIS line bay for termination of 2nd circuit of Roing (POWERGRID) – Tezu (POWERGRID) 132kV D/c line and 2nd circuit of Tezu (POWERGRID) – Namsai (POWERGRID) 132kV D/c line - 132kV AIS line bay: 2 No.	Re-tendering work under process and award expected by Jan'26 Anticipated CoD: 04.02.2028	Awarded placed on 02.01.26 Status: Engineering work under progress. Anticipated CoD: 04.02.2028
7.	Extension at Namsai (POWERGRID) S/s: 1 no. 132kV AIS line bay for termination of 2nd circuit of Tezu (POWERGRID) – Namsai (POWERGRID) 132kV D/c line - 132kV AIS line bay: 1 No.	Re-tendering work under process and award expected by Jan'26 Anticipated CoD: 04.02.2028	Awarded placed on 02.01.26 Status: Engineering work under progress. Anticipated CoD: 04.02.2028

9. **North Eastern Region Expansion Scheme-XXVI (NERES-XXVI): POWERGRID –** CTU OM date: 14.06.2024

SCOD: 14.12.2025 (18 months from OM)

Sl	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Decommissioning of existing 420kV, 50MVAr (Bus Reactor-1) and installation of new 420kV, 125MVAr bus reactor in its place along with replacement of associated main and tie bay equipment at Balipara (POWERGRID) S/s	Service: Re-tendering work under process and award expected by Jan'26 Expected to be charged by 31.10.2026 (Considering the successful award of the contract by Jan'26) CTUIL requested POWERGRID to complete the above scheme at the earliest.	Service: Award placed on 28.01.26. Engg works u/p. Anticipated CoD: 27.01.2027 CTUIL requested POWERGRID to complete the above scheme at the earliest.

10. North Eastern Region Expansion Scheme-XXVII (NERES-XXVII): POWERGRID – CTU OM date: 14.06.2024, SCOD: 14.12.2025 (15 months from OM)

Sl	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Reconductoring of ISTS portion of Dimapur (POWERGRID) – Dimapur (DoP, Nagaland) 132kV (ckt-2) ACSR Panther S/c line with Single HTLS conductor of 800A	Service & Supply: Re-tendering under process Anticipated Completion: 30.11.2026 (Considering the successful award of the contract by Jan'26) CTUIL requested POWERGRID to complete the above scheme at the earliest.	Re-tendering under process Anticipated Completion: 28.02.2027 (Considering the successful award of the contract by Apr'26) CTUIL requested POWERGRID to complete the above scheme at the earliest.
2.	Reconductoring of ISTS portion of Dimapur (POWERGRID) – Kohima (DoP, Nagaland) 132kV ACSR Panther S/c line with Single HTLS conductor of 800A	Service & Supply: Re-tendering under process Anticipated Completion: 30.11.2026 (Considering the successful award of the contract by Jan'26) CTUIL requested POWERGRID to complete the above scheme at the earliest.	Re-tendering under process Anticipated Completion: 28.02.2027 (Considering the successful award of the contract by Apr'26) CTUIL requested POWERGRID to complete the above scheme at the earliest.

11. North Eastern Region Expansion Scheme-XXVIII (NERES-XXVIII): POWERGRID – CTU OM date: 14.06.2024, SCOD: 14.03.2026 (21 months from OM)

Sl	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Installation of new 420 kV, 1x125 MVAr, 3-Ph Variable Shunt Reactor (VSR) having variable range from 63MVAr to 125MVAr (with at least 25 tap positions) along with associated GIS bay at Misa (POWERGRID) S/s	Service: Re-tendering under process and award expected by Jan'26 Anticipated CoD: 30.06.2027 (Considering the successful award of the contract by Jan'26) CTUIL requested POWERGRID to complete the above scheme at the earliest.	Supply expected in July'26 Service: Award expected by Apr'26 Anticipated CoD: 30.09.2027 (Considering the successful award of the contract by Apr'26) CTUIL requested POWERGRID to complete the above scheme at the earliest.

12. North-Eastern Region Expansion Scheme-XXV Part-B (NERES-XXV Part-B): POWERGRID – CTU OM date: 21.08.2024, SCOD: 36 Months [matching with North-Eastern Region Expansion Scheme-XXV Part-A (NERES-XXV Part-A)] i.e. 23-07-2028

Sl	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Conversion of existing 420 kV, 1x63 MVAr fixed line reactor at Bongaigaon (POWERGRID) end in each circuit of Bongaigaon (POWERGRID) – Bornagar (ISTS) 400 kV D/c line formed after LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/c (Quad) line at Bornagar (ISTS) to Switchable Line Reactor along with implementation of NGR bypass arrangement.	Tendering work under process Anticipated CoD: 21.10.2027 (Considering the successful award of the contract by Jan'26)	Tendering under process. Anticipated CoD: 31.12.2027 (Considering the successful award of the contract by end of Apr'26)

13. North Eastern Region Expansion Scheme – 29, Part–A (NERES–29, Part–A): POWERGRID – CTU OM date: 23.10.2024, SCOD: 23.04.2026

Sl	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Installation of new 1x50MVA, 132/33kV (3rd) ICT at Namsai (POWERGRID) S/s along with associated bays.	Supply & Service: Re-tendering work under process and award expected by Jan'26	Awarded placed on 02.01.2026 Anticipated CoD: 31.01.2027

Sl	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
		Anticipated CoD: 31.01.2027 (Considering the successful award of the contract by Jan'26) CTUIL requested POWERGRID to complete the above scheme at the earliest	CTUIL requested POWERGRID to complete the above scheme at the earliest

14. North Eastern Region Expansion Scheme – 29, Part–B (NERES–29, Part–B): POWERGRID – CTU OM date: 23.10.2024; SCOD: 23.04.2026

Sl	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Installation of new 420kV, 125MVAr Bus Reactor at Biswanath Chariali (POWERGRID) S/s along with associated bays.	Supply status: Awarded and supply expected by Mar'26 Service: Re-tendering work under process and award expected by Jan'26 Anticipated CoD: 31.01.2027 (Considering the successful award of the service contract by Jan'26) CTUIL requested POWERGRID to complete the above scheme at the earliest.	Supply status: Awarded and supply of reactor expected in Apr'26. Service status: Award placed on 28.01.2026. Anticipated CoD: 31.01.2027 CTUIL requested POWERGRID to complete the above scheme at the earliest.

15. North Eastern Region Expansion Scheme - XXX (NERSS-XXX): POWERGRID
CTU OM date: 03.09.2025; SCOD: 03.09.2027 (24 months from the date of issuance of OM by CTUIL).

Sl	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Reconductoring of ISTS portion of Balipara (POWERGRID) – Sonabil (POWERGRID) ckt-I 220 kV line owned by POWERGRID with HTLS conductor of ampacity 1050A (at nominal voltage level).	CTU OM date: 03.09.2025 SCOD: 02.09.2027 Status: Tendering under process Anticipated Completion: 03.09.2027	CTU OM date: 03.09.2025 SCOD: 02.09.2027

Sl	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
2.	Reconductoring of ISTS portion of Balipara (POWERGRID) – Sonabil (POWERGRID) ckt-II 220 kV line owned by POWERGRID with HTLS conductor of ampacity 1050A (at nominal voltage level).	Status: Tendering under process Anticipated Completion: 03.09.2027	Status: POWERGRID sought clarification regarding scope from CTUIL vide letter dated 23.12.2025. Further, as per the Minutes of Meeting (MOM) of the 51st CMETS held on 29.01.26, the scope of work has been revised to include upgradation of existing equipment & interconnections. Revised OM with updated scope of work is still awaited. As per the Minutes of Meeting (MOM) of the 52st CMETS held on 26th Feb'26, the changes of scope is under discussion and it was decided that the matter regarding extension works at Panyor Lower (Ranganadi) HEP (NEEPCO) generation switchyard associated with reconductoring of Panyor Lower (Ranganadi) HEP (NEEPCO) – Ziro (POWERGRID) 132kV S/c line shall be deliberated at the RPC level with all stakeholders and based on the outcome in the meeting the said scheme shall be deliberated in the future CMETS-NER meeting.
3.	Reconductoring of Silchar (POWERGRID) – Srikona (AEGCL) 132 kV D/c line owned by POWERGRID with HTLS conductor of ampacity 900A (at nominal voltage level).	Status: Tendering under process Anticipated Completion: 03.09.2027	
4.	Reconductoring of Panyor Lower (Ranganadi) (NEEPCO) – Ziro (POWERGRID) 132 kV S/c line owned by POWERGRID with HTLS conductor of ampacity 900A (at nominal voltage level).	Status: Tendering under process Anticipated Completion: 03.09.2027	
5.	Replacement of existing CT at Ziro (POWERGRID) end in Ranganadi (NEEPCO) – Ziro (POWERGRID) 132 kV S/c line with rating commensurate with ampacity (900A) of HTLS conductor.	Status: Tendering under process Anticipated Completion: 03.09.2027	

B. Status of transmission systems under implementation through TBCB route

1. North Eastern Region Expansion Scheme-XVI (NERES-XVI)

- **SPV Name:** NERES XVI Power Transmission Ltd (subsidiary of Techno Electric & Engineering Co. Ltd.)
- **Implementation Schedule as per TSA:** 30 Months from SPV transfer date i.e. 30.05.2024, SCOD: 30.11.2026

Sl. No	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Establishment of Gogamukh 400/220/132kV substation 500MVA, 400/220kV ICT: 2 nos. 200MVA, 220/132kV ICT: 2 nos. 420kV, 125MVAr Bus reactor: 2 nos. 400kV ICT bays: 2 nos. 220kV ICT bays: 4 nos. 132kV ICT bays: 2 nos. 400kV Bus reactor bays: 2 nos. 220kV Bus coupler bay: 1 no. 220kV Transfer bus coupler bay:1 no. 132kV Transfer Bus coupler bay: 1 no. 400kV line bays: 4 nos. [for termination of LILO of one D/c line (ckt-1 & ckt-2 of line-1) of Lower Subansiri - Biswanath Chariali 400kV (Twin Lapwing) 2xD/c lines] 220kV line bays: 2 nos [for termination of Bihpuria – Gogamukh 220kV D/c line (line to be implemented by AEGCL)] 132kV line bays: 4 nos. [2 no. for termination of LILO of one circuit of North Lakhimpur – Dhemaji 132kV new	TSP vide email dated 18.12.2025 submitted the progress status. **Land Status:** Land identified & Land Parcel has been finalized and further pursuing with DC, ADC & Circle office of Dhemaji District for acquisition of the Gogamukh Sub Station land. Total Sub Station Land area is 58.04 Acre approximate. (Total Govt. Land:14.60 Acre & Private Land:43.44 Acre). **Private land**--- 2nd installment of land payment has been done to some of the landowners in advance to initiate the land handing over process. **Government Land –** The Allotment of land to NERES-XVI are under process in Circle Office & Deputy Commissioner office. Land acquisition expected date: 31-12-2025. Marking for substation land completed and land filling to be started soon. • **Supply status of Transformer & Rector:** <u>Transformer:</u>	TSP vide email dated 23.03.2026 submitted the progress status. **Land Acquisition Status:** Gogamukh SS Land acquisition (100%) has been completed. Total Sub Station Land area is 45.22 Acre approximate (Private Land-29.08 Acre & Govt. Land-16.15 Acre). • Soil investigation testing work has been completed. • Soil filling work has been started at site. • **Supply status of Transformer & Rector:** <u>Transformer:</u> 500MVA, 400/220kV ICT, 2 nos.: Order has been placed and the schedule will be in June 2026 200MVA, 220/132kV ICT, 2 nos.: Order has been placed, and the schedule will be in June 2026 <u>Reactor:</u>

Sl. No	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
	D/c line (LILO to be implemented by AEGCL) & 2 no. for termination of Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132kV D/c line].	500MVA, 400/220kV ICT, 2 nos.: Order has been placed and the schedule will be planned next 200MVA, 220/132kV ICT, 2 nos.: Order has been placed, and the schedule will be planned next <u>Reactor:</u> 420kV, 125MVAr Bus reactor, 2 nos.: Order has been placed, and the schedule will be planned next • Engineering: under progress. • Civil works: Nil • Equipment supplied: Nil • Equipment erection: Nil • Anticipated COD: 30-11-2026# *(#As per Minutes of Meeting held by CEA on 12.01.2026, Assessed Schedule for the project: 31-03-2027)* Transmission License granted on 10.09.2024 and Tariff Adoption granted on 21.08.2024. Publication in Newspaper has been done on 26.04.2025 and Gazette Notification published on 14.06.2025. Application of Under Section 164 as per Electricity Act-2003 applied on 19.09.2025.	420kV, 125MVAr Bus reactor, 2 nos.: Order has been placed, and the schedule will be in June 2026 • Engineering: under progress. • Civil works: Nil • Equipment supplied: Nil • Equipment erection: Nil • Anticipated COD: 30-11-2026# *(#As per Minutes of Meeting held by CEA on 17.04.2026, Assessed Schedule for the project: 31-03-2027)* Transmission License granted on 10.09.2024 and Tariff Adoption granted on 21.08.2024. Publication in Newspaper has been done on 26.04.2025 and Gazette Notification published on 14.06.2025. Application of Under Section 164 as per Electricity Act-2003 applied on 19.09.2025. CTUIL requested NERES XVI Power Transmission Ltd to provide schedule plan (manpower and activity allocation) of next 6 months for project commissioning on time.

Sl. No	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
2.	Extension works at Gerukamukh (Arunachal Pradesh) 132kV S/s -132kV line bays: 2 nos. (for termination of Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132kV D/c line)	• **Land Acquired:** Land handing over completed against 132 kV Bay Extension Work on 31.07.2025. Also, the payment has been processed on 08.08.2025 to DOP Arunachal Pradesh against allotment of land in Existing 132/33 KV Gerukamukh SS. • Civil works: Nil • Equipment supplied: Nil • Equipment erection: Nil • Anticipated COD: 30-11-2026	• **Land Acquired:** Land handing over completed against 132 kV Bay Extension Work on 31.07.2025. Also, the payment has been processed on 08.08.2025 to DOP Arunachal Pradesh against allotment of land in Existing 132/33 KV Geruamukh SS. • Civil works: Nil • Equipment supplied: Nil • Equipment erection: Nil • Anticipated COD: 30-11-2026 • Work may be started from April-2026
3.	Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132kV D/c (Zebra) line	• Line Length: 30 km Route alignment completed including detail survey works. • Locations: 100 no's (Approximate) • Foundation completed: Nil • Tower Erected: Nil • Stringing completed: Nil • Stringing balance: not yet started • Anticipated COD: 30-11-2026	• Line Length: 30 km Route alignment completed including detail survey works. • Locations: 100 no's (Approximate) • Foundation completed: Nil • Tower Erected: Nil • Stringing completed: Nil • Stringing balance: not yet started • Anticipated COD: 30-11-2026
4.	LILO of one D/c (ckt-1 & ckt-2 of line-1) of Lower Subansiri – Biswanath Chariali 400kV (Twin Lapwing) 2xD/c lines at Gogamukh S/s	• Line Length: 16 km Route alignment completed including detail survey works • Locations: 35 nos • Foundation completed: Nil • Tower erected: Nil	• Line Length: 16 km Route alignment completed including detail survey works • Locations: 35 nos • Foundation completed: Nil • Tower erected: Nil

Sl. No	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
		• Stringing completed: Nil • Anticipated COD: 30-11-2026	• Stringing completed: Nil • Anticipated COD: 30-11-2026 • Route alignment completed including detail survey works. • Line profile and tower schedule has been finalized for work. • Stub & Tower Design along with TSD has been approved. Also, the manufacturing clearance has been release for Stubs.

2. North Eastern Region Generation Scheme-I (NERGS-I)

- **SPV Name:** NERGS-I Power Transmission Ltd. (subsidiary of Techno Electric & Engineering Co. Ltd.)
- **Implementation Schedule as per TSA:** 31.12.2026

Sl. No	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Establishment of new 400 kV switching station (to be upgraded to 400/220 kV level in future) at Bokajan in Assam including 1 no. of 400 kV line bay for termination of APDCL – Bokajan 400kV S/c dedicated transmission line 420 kV, 80 MVAr bus reactor: 2Nos. 400 kV bus reactor bays: 2 nos. 420 kV, 50 MVAr switchable line reactor: 2 Nos. (one in each circuit of Bokajan – New Mariani 400 kV D/c line formed after LILO of both circuits of Misa (POWERGRID) – New Mariani (POWERGRID) 400kV D/c line at Bokajan) 400 kV line bays: 5 Nos. [4 nos. for termination of LILO of both circuits of Misa – New Mariani 400kV D/c line at Bokajan (LILO under this scheme) & 1 no. for termination of APDCL –	TSP vide email dated 18.12.2025 submitted that the following Drawing & Documents submitted to IE through email: <u>For the pooling Station:</u> 1. Time Plan & Methodology for Execution 2. Field Quality Plan – Electrical; Civil and Firefighting 3. Equipment Quality Standard. 4. L2 Schedule – Pooling Station & Transmission Line 5. DSLP Layout 6. EKD Layout 7. EKD BOM 8. ELP 9. Electrical Layout Section 10. Structural Layout 11. Drawings of Reactor; CVT; CT; Insulator;	TSP vide email dated 23.03.2026 submitted that the following Drawing & Documents submitted to IE through email: <u>For the pooling Station:</u> 1. Time Plan & Methodology for Execution 2. Field Quality Plan – Electrical; Civil and Firefighting 3. Equipment Quality Standard. 4. L2 Schedule – Pooling Station & Transmission Line 5. DSLP Layout 6. EKD Layout 7. EKD BOM 8. ELP 9. Electrical Layout Section 10. Structural Layout 11. Drawings of Reactor; CVT; CT; Insulator;

Sl. No	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
	Bokajan dedicated transmission line (line under scope of M/s APDCL)]	12. Tower Design – 4TA; 4TB; 4TC TSP informed that the Project has been suspended. Transmission tariff adoption is granted subject to finalization of Transmission Licence and the petition for Transmission Licence is under adjudication before Hon'ble CERC.	12. Tower Design – 4TA; 4TB; 4TC TSP informed that the Project has been suspended. Transmission tariff adoption is granted subject to finalization of Transmission Licence and Transmission Licence is awaited.
2.	LILO of both circuits of Misa (POWERGRID) – New Mariani (POWERGRID) 400 kV D/c line at Bokajan switching station along with 420 kV, 50 MVAr switchable line reactor (one in each circuit) in Bokajan – New Mariani 400 kV D/c line at Bokajan formed after above LILO	• Line Length: 16 km (Approximately) • Locations: 35 Nos (Approximately) • The following documents Submitted: As informed by TSP, following Drawing & Documents submitted to Tractebel IE through email: <u>For Transmission Line:</u> 1. Survey Report 2. Tower spotting Data upto +9; +25 3. Foundation Design Calculation DA; DB; DC & DD 4. RC Stubs Setting DA; DB;DC;DD 5. Tower Design Calculation of DA; DD;DC ; DD; & DD5-DE 6. Tower design –DA; DB; DC; DD; DDHE 7. Prop –DA; DB; DC; DD • Foundation completed: Nil • Tower erected: Nil • Stringing completed: Nil	• Line Length: 16 km (Approximately) • Locations: 35 Nos (Approximately) • The following documents Submitted: As informed by TSP, following Drawing & Documents submitted to Tractebel IE through email: <u>For Transmission Line:</u> 1. Survey Report 2. Tower spotting Data upto +9; +25 3. Foundation Design Calculation DA; DB; DC & DD 4. RC Stubs Setting DA; DB;DC;DD 5. Tower Design Calculation of DA; DD;DC ; DD; & DD5-DE 6. Tower design –DA; DB; DC; DD; DDHE 7. Prop –DA; DB; DC; DD • Foundation completed: Nil • Tower erected: Nil • Stringing completed: Nil

3. North Eastern Region Expansion Scheme-XXV (NERES-XXV): Part A

- **SPV Name:** NER Expansion Transmission Ltd. (subsidiary of Resonia Ltd.)
- **SPV transfer date:** 23.07.2025
- **Implementation Schedule as per TSA:** 23.07.2028

Sl. No	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
1.	Establishment of new 400 kV Bornagar (ISTS) switching station in Assam (765kV and 220 kV levels to be established in future • 420 kV, 1x125 MVAr Bus Reactor:2 Nos. • 400 kV bus reactor bays: 2 Nos. • 400 kV line bays: i) 2 Nos. each with provision for installation of 1x80 MVAr switchable line reactor [for termination of Alipurduar (POWERGRID) – Bornagar (ISTS) 400 kV D/c (Quad) line formed after shifting of Alipurduar (POWERGRID) –Bongaigaon (POWERGRID) 400 kV D/c (Quad) line from Bongaigaon (POWERGRID) end to Bornagar(ISTS) S/s] ii) 2 Nos. [for termination of Bongaigaon (POWERGRID) – Bornagar (ISTS) 400 kV D/c (Quad) line formed after LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/c (Quad) line at Bornagar(ISTS)] iii) 2 Nos. each with provision for installation of 1x63 MVAr switchable line reactor [for termination of Bornagar (ISTS) – Balipara (POWERGRID) 400 kV D/c (Quad)	<u>Land Acquisition Status:</u> Scope: 145 Acres Requirement for Present Scope: 15 Acres Assessment Title Search (ATS) done for 15 acres <u>Reactor:</u> 420kV, 125MVAr Bus reactor: 2 nos.: Delivery expected by April'27 at site. • Civil works:0 % • Supply of equipment (except Transformer & Reactor): Order have been placed yet to supply • Erection work: 0% • Anticipated CoD: 22nd Jul 2028	<u>Land Acquisition Status:</u> Scope: 155 Acres Requirement for Present Scope: 15 Acres Agreement To Sell done for 46 acres, however, land acquisition process has come to a halt on account of land acquisition process has come to a halt on account of severe hindrances in the form of agitations, misinformation, and law-and-order issues, by certain local elements allegedly with political influence. <u>Reactor:</u> 420kV, 125MVAr Bus reactor: 2 nos.: Delivery expected by April'27 at site. • Civil works:0 % • Equipment supplied: 0% • Erection work: 0% • Anticipated CoD: 22nd Jul 2028

Sl. No	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
	line formed after LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/c (Quad) line at Bornagar(ISTS)]		
2.	LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/c (Quad) line at Bornagar (ISTS)	• Detail Survey status: 16/16 km Check Survey status: 13/16 km • Tower Foundation completed: 0/50 completed • Tower erection: 0/50 completed • Stringing status: - 0/32 ckm completed • Anticipated CoD: 22nd Jul 2028	• Detail Survey status: 16/16 km Check Survey status: 13/16 km • Tower Foundation completed: 2/50 completed • Tower erection: 0/50 completed • Stringing status: - 0/33 ckm completed • Anticipated CoD: 22nd Jul 2028
3.	Disconnection of Alipurduar (POWERGRID) – Bongaigaon (POWERGRID) 400 kV D/c (Quad) line from Bongaigaon (POWERGRID) end and extension of the line for termination at Bornagar (ISTS) S/s so as to form Alipurduar (POWERGRID) – Bornagar (ISTS) 400 kV D/c (Quad) line	• Detail Survey status:- 87.5/87.5 km Check Survey status: 81/87.5km • Tower Foundation completed: - 05/269 completed • Tower erection: 0/269 completed • Stringing status: 0/175 ckm completed • Anticipated CoD: 22nd Jul 2028	• Detail Survey status:- 87.5/87.5 km Check Survey status:- 81/87.5km • Tower Foundation completed: - 88/269 completed • Tower erection: 05/269 completed • Stringing status: 0/177 ckm completed • Anticipated CoD: 22nd Jul 2028 Severe RoW (94 locs.) in Assam (BTC area): Kokrajhar (33 locs) & Chirang (61 locs.)
4.	Installation of 420 kV, 1x80 MVAr switchable line reactor (along with 500 ohm NGR and NGR bypass arrangement) at Bornagar (ISTS) end in each circuit of Alipurduar (POWERGRID) – Bornagar 400 kV D/c (Quad) line formed after shifting of Alipurduar (POWERGRID) – Bongaigaon (POWERGRID) end to Bornagar (ISTS) S/s/	<u>Reactor:</u> 420kV, 80MVAr SLR: 2 nos.: Delivery expected by May'27 at site. • Civil works: 0% • Supply of equipment (except Transformer & Reactor): Only order has been placed. • Erection work: 0% • Anticipated CoD: 22nd Jul 2028	<u>Reactor:</u> 420kV, 80MVAr SLR: 2 nos.: Delivery expected by May'27 at site. • Civil works: 0% • Supply of equipment (except Transformer & Reactor): Only order has been placed. • Erection work: 0% • Anticipated CoD: 22nd Jul 2028

Sl. No	Scope of the Transmission Scheme	Status as per previous JCC meeting	Status as per Mar'26 JCC meeting
	• 420 kV, 1x80 MVAr switchable line reactor (along with 500 ohmNGR and NGR bypass arrangement) - 2 Nos. • Switching equipment for switchable line reactor of 420 kV,1x80 MVAr - 2 Nos.		
5.	Installation of 420 kV, 1x63 MVAr switchable line reactor (along with 400 ohm NGR and NGR bypass arrangement) at Bornagar (ISTS) end in each circuit of Bornagar (ISTS) – Balipara (POWERGRID) 400 kV D/c (Quad) line formed after LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/c (Quad) line • 420 kV, 1x63 MVAr switchable line reactor (along with 400 ohm NGR and NGR bypass arrangement) - 2 Nos. • Switching equipment for switchable line reactor of 420 kV, 1x63 MVAr - 2 Nos.	<u>Reactor:</u> 420kV, 63MVAr SLR: 2 nos.: Delivery expected by May'27 at site. • Civil works: 0 % • Supply of equipment (except Transformer & Reactor): 0% • Erection work: 0% • Anticipated CoD: 22nd Jul 2028	<u>Reactor:</u> 420kV, 63MVAr SLR: 2 nos.: Delivery expected by May'27 at site. • Civil works: 0 % • Supply of equipment (except Transformer & Reactor): 0% • Erection work: 0% • Anticipated CoD: 22nd Jul 2028 Dependent on land acquisition.

Annexure-I

List of Participants in the 29th JCC meeting of NER held on 27.03.2026

Sl. No.	Name	Designation	Organization	Email
1.	Sh. Jiten Das	CGM	CTUIL	jiten@powergrid.in
2.	Sh. Shafiqur Rahman	DGM	MNRE	shafiqur@powergrid.in
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4.	Sh. Satyam Kumar Jha	DGM (T&RE)	NHPC Ltd.	trenhpc@nhpc.nic.in
5.	Sh. Keshav Kishore Jha	Senior Manager(E)	NHPC Ltd.	kkjha@nhpc.nic.in
6.	Sh. Rajesh Joshi	DGM	NHPC Ltd	enm-subansiri@nhpc.nic.in
7.	Sh. Bhupendar Kumar Sahu	Sr. Manager(E)	NHPC Loktak Power Station	phem-loktak@nhpc.nic.in
8.	Sh. Nava Jyoti Medhi	GM (Tech), D&E	NEEPCO	em.dne@neepco.co.in
9.	Sh. Rajat Das	GM (Tech), CPMG	NEEPCO	cpmdept@neepco.co.in
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11.	Sh. Bhuwanesh Joshi	Project Director	Resonia	bhuwanesh.joshi@resonia.com
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13.	Sh. Ashish Kumar	Manager	Techno Electric & Engineer Co. Ltd.	ashish.kumar@techno.co.in
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15.	Sh. Arwot Lang Syngkon	GM (PESM)	POWERGRID	arwotlang@powergrid.in

Sl. No.	Name	Designation	Organization	Email
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